## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071225640002 **Completion Report** Spud Date: February 25, 1982

Drilling Finished Date: March 11, 1982 OTC Prod. Unit No.:

1st Prod Date:

First Sales Date:

**Amended** 

Amend Reason: SET 5 1/2" LINER, CASING LEAK ISOLATE

Completion Date: March 12, 1982 Recomplete Date: February 15, 2011

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL** 

Well Name: ROBERT SANDS 1-A Purchaser/Measurer:

KAY 10 27N 5E E2 SE NW NW Location:

1650 FSL 1000 FWL of 1/4 SEC

Derrick Elevation: 1078 Ground Elevation: 1073

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			360		300	SURFACE
PRODUCTION	7	23		3535		750	2785

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5		3395	0	150	0	3395

Total Depth: 4470

Pad	ker
Depth	Brand & Type
3363	5 1/2" IPC ARROW

Plug					
Depth	Plug Type				
There are no Plug records to display.					

April 11, 2011 1 of 2

Initial Test Data								·		
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: ARBUCKLE C			Code: 16	9ABCK	С	lass: DISP				

Spacing Orders					
Order No	Unit Size				
There are no Spacing Order records to display.					

Perforated Intervals				
From	То			
3435	4470			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
OSAGE LAYTON	1836
CHECKERBOARD	2506
BIG LIME	2614
OSWEGO LIME	2726
SKINNER LOWER SAND	2872
BARTLESVILLE SAND	2912
MISSISSIPPI LIME	3032
SIMPSON	3392
ARBUCKLE LIME	3430

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

TOTAL DEPTH WAS ORIGINALLY 3,535'. THIS WELL WAS DEEPENED TO 4,470' BEFORE CHAPARRAL ENERGY LLC BOUGHT IT. WE COULD NOT FIND ANY RECORD ABOUT THIS DEEPENED. OCC - THE WELL IS PARTIAL OPEN HOLE COMPLETION FROM 3,535' TO 4,470'.

## FOR COMMISSION USE ONLY

1109978

Status: Accepted

April 11, 2011 2 of 2

NO.	PLEASE TYPE OR USE BLA	OK MAY O	7222					_	(A) (B)	NOTE:	45 A 27 A 8	Form 100; Rev. 2007
071-22564 <sup>*</sup>	NOTE:		2					P Ph	NY IN	וא ע אווע	۸ ا ۱۷ الم	[2] [ ] <b>T</b> = 1. 2001
	Attach copy of original 1002A	if recompl	etion or ree	15	<u> </u>	BM		<u>tu</u>	20	ΔPR 0	<b>7</b> 2011	
ORIGINAL KAMENDED	E 1/0" liner secing	laak laa									.j	TION
Reason Amended Set E OF DRILLING OPERATION	5-1/2" liner, casing	ieak iso	nate 7777	SPUD DAT		WALETION	KEPUKI	1	OKLA		ÖRPORA JISSION	MON
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZ	ZONTAL HOLE	DRLG FINI	SHEN	02/25/19	982			CORM	HSHE	
	erse for bottom hole location	l.		DREG FINI	ISHED	03/11/19	982					
NTY	SEC TV		RGE 05E	WELL CON	MPLETION	03/12/19	382	[				
Kay SENAME -	w	27N ELL NO		1ST PROD	DATE		02	}				
Robert Sa	nds    FSL		1-A  FWL OF 1/4 SEC	RECOMP I	DATE	None			· · · · · ·		<b>_</b>	
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VATION ick Fi 1078' Gro		if Known		Longitude i	if Known							
RATOR NAME				OTO	C/OCC OP	ERATOR NO.		1 1				
RESS	PARRAL ENERGY, L	.L.U.					16896	{			<del> </del>	
701 CEDAR LA	AKE BLVD.		STATE		ZIP							
OKLAHOMA CITY			OK	·	ZIF		73114	] {			TE WELL	
SINGLE ZONE			CASING & CEMEN	IT (Form 10	002C must	be attached)					T	Ţ
Arbuckle			TYPE		SIZE	WEIGHT	GRADE	ļ	FEET	PSI	SAX	ТОР
Application Date			Conductor					L		L		
COMMINGLED Application Date			Surface	ρ	3-5/8"				360'		300	Surface
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REASED DENSITY ORDER I	VO:		Intermediate				••• • • • • • • • • • • • • • • • • • •	ļ				
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CKER @ SHAN MPLETION & TEST DATA B' RMATION ACING & SPACING DER NUMBER	D & TYPE Arrow pkr	PLUG PLUG	@ @ @	TYPE		PLUG @		TYPE	5393	TOT		
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EKEN @ BHAN  MPLETION & TEST DATA BY  RMATION  ACING & SPACING  DER NUMBER  ASS: Oli, Gas, Dry,  Disp, Comm Disp, Svo  RFORATED	Arrow pkr  Y PRODUCING FORMATION  Arbuckle  Salt Water Dispos  3435' - 3505'	PLUG PLUG PLUG		TYPE		PLUG @		TYPE	5550	TOT		
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## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD 1-A Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME drilled through. Show intervals cored or drillstem tested. Robert Sands WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY \_\_\_NO Osage Layton Zone 1836' ITD on file YES APPROVED DISAPPROVED Checkerboard Zone 2506' 2) Reject Codes Big Lime 2614' Oswego Lime 2726' 2872' Skinner Lower Sand **Bartlesville Sand** 2912' Mississippi Lime 3032' Simpson Zone 3392' x no ves Were open hole logs run? We do not know if any logs were run. 3430' Arbuckle Lime Date Last log was X no at what depths? Was CO<sub>2</sub> encountered? TD 4470' χ no at what depths? yes Was H<sub>2</sub>S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain. TD was originally 3535'. This well was deepened to 4470' before Chaparral Energy, L.L.C bought it. We couldn't find any record about OCC the well is partial open hole completion from 3535 this deepened. 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC Spot Location Feet From 1/4 Sec Lines 1/4 True Vertical Depth **HWL** Measured Total Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 COUNTY Spot Location Feet From 1/4 Sec Lines **HWL** Depth of Deviation Radius of Turn Total Length Measured Total Depth True Vertical Depth (End Pt Location From Lease, Unit or Property Line: If more than three drainholes are proposed, attach a separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. LATERAL #2 Please note, the horizontal drainhole and its end TWP COUNTY RGE point must be located within the boundaries of the lease or spacing unit. Spot Location Feet From 1/4 Sec Lines FWL Direction Directional surveys are required for all drainholes and directional wells.

640 Acres Depth of Deviation Radius of Turn Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #3 RGE COUNTY Spot Location Feet From 1/4 Sec Lines 1/4 **HVVL** Depth of Deviation Total Length Radius of Turn Direction Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: